Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2010 (Thousand Barrels)

Commodity			Suppl	,				Б.орс	sition		
Commounty	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	588,309			992,195	-218,105	-11,878	25,261	1,325,260	-	0	910,433
Natural Gas Plant Liquids and Liquefied Refinery Gases	215,838	-70	81,778	3,720	44,886		11,303	39,369	18,009	277,471	78,132
Pentanes Plus	27,112	-70		2,628	-3,964		-160	15,003	127	10,736	7,734
Liquefied Petroleum Gases	188,726		81,778	1,092	48,850		11,463	24,366	17,882	266,735	70,398
Ethane/Ethylene	92,999		3,647	-	46,548		5,296	-	-	137,898	22,798
Propane/Propylene			65,451	89	-110		174	-	17,134	108,865	25,278
Normal Butane/Butylene	11,460		13,688	903	2,658		5,777	8,768	749	13,415	17,987
Isobutane/Isobutylene	23,524		-1,008	100	-246		216	15,598	-	6,556	4,335
Other Liquids		12,828		84,738	-185,264	-29,613	11,411	-150,425	14,675	7,028	92,697
Hydrogen/Oxygenates/Renewables/		_		,		,	,	,	•	,	·
Other Hydrocarbons		12,828		459	16,377	14,328	-18	35,413	8,597	0	4,045
Hydrogen				_	_	16,976		16,976	-	0	
Oxygenates (excluding Fuel Ethanol)		9,607		-	0	-1,460	-587	137	8,597	0	964
Renewable Fuels (including Fuel Ethanol)		3,221		_	16,377	-729	569	18,300	_	0	3,081
Fuel Ethanol		3,221		-	17,164	-1,810	278	18,297	-	0	2,717
Renewable Fuels Except Fuel Ethanol		_		_	-787	1,081	291	3	_	0	364
Other Hydrocarbons				459	-	-459	_	-	_	0	_
Unfinished Oils				77,298	-3,203		3,994	63,025	_	7,076	41,366
Motor Gasoline Blend.Comp. (MGBC)		_		6,981	-198,438	-43,941	7,446	-248,922	6,078	0	47,281
Reformulated		_		_	-65,430	-468	606	-66,708	_	0	11,873
Conventional		-		6,981	-133,008	-43,472	6,840	-182,214	5,875	0	35,408
Aviation Gasoline Blend. Comp				_	_		-11	59	_	-48	5
Finished Petroleum Products		_	1,238,239	50,301	-437,310	45,751	-2,320		264,799	634,502	128,011
Finished Motor Gasoline		-	420,382	6,483	-186,491	45,751	-6,471		38,409	254,186	25,175
Reformulated		-	70,400	_	-6,921	2,876	469		17	65,869	639
Conventional		-	349,982	6,483	-179,570	42,875	-6,940		38,393	188,318	24,536
Finished Aviation Gasoline			1,742	_	-1,073		-80		_	749	419
Kerosene-Type Jet Fuel			130,676	674	-90,841		2,337		7,939	30,233	16,463
Kerosene			1,037		-14		79		215	729	331
Distillate Fuel Oil			368,409	2,415	-149,189	0	1,071		82,793	137,771	48,588
15 ppm sulfur and under ⁷			269,819	-	-109,866	-3,263	728		35,679	120,283	36,284
Greater than 15 ppm to 500 ppm sulfur ⁷			53,768	229	-12,194	3,263	-2,483		41,387	6,162	4,376
Greater than 500 ppm sulfur			44,822	2,186	-27,129		2,826		5,727	11,326	7,928
Residual Fuel Oil ⁸			63,165	12,931	1,555		556		62,069	15,026	20,024
Less than 0.31 percent sulfur			3,755	1,768	_		1,393		NA	NA	1,759
0.31 to 1.00 percent sulfur			4,616	2,394	4 555		-962		NA	NA	4,067
Greater than 1.00 percent sulfur Petrochemical Feedstocks			54,794	8,769	1,555		125		NA	NA	14,198
			52,639	23,051	-1,085		434		_	74,171	2,095
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			33,445 19,194	6,414 16,637	-974 -111		288 146		_	38,597 35,574	1,117 978
				,	-212		162		4,707	35,574	
Special Naphthas			6,607	1,657	-6,391		-899		7,768	10,988	1,070 4,801
Waxes			21,931 1,237	2,317 236	-6,391 -48		-699 72		367	986	331
Petroleum Coke			81,890	537	-40		52		58,205	24,170	4,254
Marketable			60,608	537	_		52		58,205	2,888	4,254
Catalyst			21,282						56,205	21,282	4,234
Asphalt and Road Oil			17,672		-3,512		408		2,230	11,522	4,216
Still Gas			62,962		-0,512				2,200	62,962	
Miscellaneous Products			7,890	_	-9		-41		96	7,826	244
Total	804,147	12,758	1,320,017	1,130,954	-795,793	4,260	45,655	1,214,204	297,483	919,001	1,209,273

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil and in and in a surfus Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."